

Enabling conditions and success factors of green hydrogen projects in large-scale industry

Joseph Cordonnier, Analyst, CEFIM

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The paper will provide insights to support CEFIM programme on green hydrogen in emerging and developing economies





 Build on the rich work and interest around green hydrogen to raise awareness on opportunities for emerging and developing economies
First approach before engaging in Hydrogen / Finance roadmaps Supporting activities in CEFIM country partners Colombia, Egypt, India, Indonesia, Philippines, Thailand and Viet Nam

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### Growing Hydrogen contribution to the global energy mix to achieve net zero emissions by 2050



## Cumulative emissions reduction by mitigation measure to reach Net Zero emissions by 2050

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CCUS includes both Biomass-based and Fossil-Fuel based projects.

Energy Efficiency includes Technology performance, Behaviour and avoided demand. <u>Sources</u>: IEA (2021), Net Zero by 2050 & IRENA (2022), World Energy Transitions Outlook: 1.5°C Pathway

TFC: Total Final Energy Consumption

Several industrial subsectors are often considered as "no-regret" when prioritizing potential usages of green hydrogen





Hydrogen is today consumed mainly by the manufacturing industry and the industry sector demand may triple by 2050



Hydrogen demand for 2020 excludes hydrogen as part of the mix of off-gases for steel production. DRI = direct reduced iron; HVC = high-value chemicals; Int = international; NG = natural gas <u>Source</u>: *IRENA (2022), Global hydrogen trade to meet the*  $1.5^{\circ}$ C *climate goal: Part I – Trade outlook for 2050 and way forward* 

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Addressing the value chain of green hydrogen is crucial in developing national strategies





Upcoming OECD study provides a toolbox comprising of 3 elements to help countries build an enabling environment

List of statements to carry out a country self-assessment

Checklist of 45 questions along the value chain

8 case studies of green hydrogen projects (5 in the industry sector)

۰	H2	Green	Steel	
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- HIF Global
- Hyphen Hydrogen Energy
- Port of SOHAR
- The Green Solutions

Sweden Steel Chile E-fuels Namibia Ammonia Oman Hydrogen, Ammonia, Steel

Viet Nam Ammonia

Identify country's potential to develop green hydrogen and where to position in the value chain

Support policymakers in pinpointing potential barriers to the creation of an enabling environment

Highlight commonalities and specificities of enabling market conditions and financing mechanisms that can foster the development of green hydrogen

## Illustrative green steel business case (CAPEX)



- Illustrative business case for a co-located project of a greenfield steel plant of 1 Mtpa capacity.
- The breakdown is sensitive to parameters such as:
  - the access to renewable electricity sources
  - the electricity storage needs;
  - the availability of geological storage.
- High investment costs along the value chain require to share risks between stakeholders, via policy instruments, enabling conditions, governance scheme and financing conditions.

Illustrative CAPEX breakdown for a co-located project of VRE, Electrolysis and Green Steel



Illustrative calculation based on 50% solar and 50% onshore wind in a favourable location (LCOE USD 30/MWh), USD 550/kW electrolyser costs, 50% capacity utilisation rate for the electrolyser, and availability of geological storage for  $H_2$ .

Illustrative green steel business case (annualised costs). Actions along the value chain can lower the final cost of green steel.



#### Business Models

- Main challenges are the **high overall capital requirements** and the **uncertainty on volumes and revenues**
- The first large-scale projects for green hydrogen derivatives or goods rely on a mature value chain and existing markets

#### Projects' governance

- Importance of public-private partnerships, particularly to develop hydrogen hubs / common user infrastructures
- Several project developers rely on vertically integrated partnerships

## Enabling market conditions and de-risking investment

- Access to low-cost and stable renewable electricity, land, water and infrastructures (power transmission lines, railways, deep-sea harbours)
- **Green mandates** or **blending obligations** to address offtake risk. Effective **carbon pricing** to define a level playing field.

#### Financing

- Large ticket size often requires **sharing risks among actors**, notably with **blended finance**.
- **Project finance** seems to be the preferred option for developers.

# Possible measures for policy makers to facilitate market creation and market growth



	Market creation			Market growth			
	Strategy, Governance, Standards	Enabling market measures	De-risking instruments & Financing	Strategy, Governance, Standards	Enabling market measures	De-risking instruments & Financing	
	Integrated energy roadmap including hydrogen targets and priority sectors	Land allocation	Feed-In tariffs / premiums	Large-scale green hydrogen demonstration projects or hydrogen valleys	Guarantees of origin and tracking system	Regulated Asset Base model / Minimum Revenue Guarantee	
	Infrastructures roadmap and investment planning (transport, storage,)	Duty relief on Renewable Energy Assets / Electrolysers	Carbon Contract for Difference	Auctions	Consumption quotas / mandates	Credit enhancement mechanism	
Public sector (incl. DFIs)	Climate and renewable energy policies setting national targets	Fossil fuel subsidy reform	Grants/Viability Gap Fund		Tax relief for green products / Surcharge on end products	Subordinated debt	
	Simple licensing process	Public Procurement	Simple licensing process			Blended Finance	
			Subordinated debt				

Upstream

Cross-cutting



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